

Licensee : TATA POWER Delhi Distribution Limited (Formerly North Delhi Power Limited)																																		
Details of the Billed Revenue From 01-Aug-2024 To 31-Aug-2024 (Provisional)																																		
		BILLING REPORT																	Adjustment										Summary					
S. No.	Category	* Tariff		Average number of days billed during the month/Billing Factor	*** Total Number of consumers and sanctioned load		Total No. of bills raised during the period & Contracted demand		Total Sales		Fixed Charges Billed¹	Energy Charges Billed²	Other Charges³	PPCA Amount Billed	Surcharge of 8%	Pension Trust Surcharge	E-Tax	Subsidy if Any⁷	Number of bills	Fixed Charges Billed¹	Energy Charges Billed²	Other Charges³	PPCA Amount Billed	Surcharge of 8%	Pension Trust Surcharge	E-Tax	Subsidy if Any⁷	Units	Net Units Sold	Total Revenue excluding E-Tax, Pension Trust Surcharge and 8% Surcharge	** Total Billed Amount Including E-Tax, Pension Trust Surcharge and 8% Surcharge	ABR (Excluding E-Tax, 8% surcharge and Pension Trust Surcharge)	ABR (Including E-Tax, Pension Trust Surcharge and surcharge)	Collection⁸
		Fixed Charges	Energy Charges		MW	No.	MW	No.	MU	MKVAH	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	No.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	MU	MU	Rs. Cr.	Rs. Cr.	Rs./Unit	Rs./Unit	Rs. Cr.
		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28=8+27	29=10+11+12+13+14+20+21+22	30=10+11+12+13+14+15+16+19+20+21+22+23+24+25	31=29/28	32=30/28	33
7	Advertisement & Hoardings	Rs. 250 / kVA/ month	Rs. 8.50/kVAh	3.214746	0.39	199	0.38	191	0.02	0.02	0.01	0.01		0.01	0.00	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.03	0.04	20.73	23.54	0.07
7.1	Peak Hours (ToD)																																	
7.2	Off-Peak Hours (ToD)																																	
Enforcement -Advertisement & Hoardings (See Note 3)																																41.46	47.07	
8	Temporary Supply			1.048287	44.47	14157	47.89	14276	7.02	7.41	0.86	5.74	0.05	2.51	0.53	0.47	0.42	0.00	69	-0.00	0.02	0.00	0.01	0.00	0.00	0.00	0.00	0.02	7.04	9.18	10.61	13.04	15.07	
8.1	Connections including Group Housing Societies			1.021304			15.82	8216	3.07	3.28	0.08	1.58	0.00	0.62	0.13	0.12	0.11	0.00	26	-0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	3.07	2.28	2.65	7.42	8.61	
8.2	r threshers during the threshing season																																	
8.3	connections including construction projects			1.08487			32.07	6060	3.95	4.14	0.78	4.17	0.05	1.89	0.40	0.35	0.31	0.00	43	-0.00	0.01	0.00	0.01	0.00	0.00	0.00	0.00	0.01	3.97	6.90	7.96	17.40	20.07	
9	s for E-Rickshaw/ E-Vehicle on Single Delivery Point			0.999286	75.21	1859	0.00	1831	14.36	14.44	0.00	5.75	0.29	2.37	0.49	0.43	0.44	0.00	9	0.00	0.02	0.00	0.01	0.00	0.00	0.00	0.00	0.01	14.37	8.44	9.81	5.87	6.82	9.12
9.1	Supply at LT		Rs. 4.50/kWh	1.000114	28.19	1846	0.00	1822	4.26	4.33	0.00	1.92	0.05	0.75	0.16	0.14	0.14	0.00	9	0.00	0.02	0.00	0.01	0.00	0.00	0.00	0.00	0.01	4.27	2.75	3.20	6.45	7.49	
9.1.1	Peak Hours (ToD)									1.16			0.10																					
9.1.2	Off-Peak Hours (ToD)									0.55			-0.05																					
9.2	Supply at HT		Rs. 4.00/kVAh	0.831533	47.03	13	0.00	9	10.10	10.11	0.00	3.83	0.24	1.62	0.33	0.29	0.30												10.10	5.69	6.61	5.63	6.54	
9.2.1	Peak Hours (ToD)									4.55			0.36																					
9.2.2	Off-Peak Hours (ToD)									1.59			-0.13																					
Enforcement -E-Vehicle (See Note 3)									0.01			0.01		0.00	0.00	0.00	0.00												0.01	0.02	0.02	11.75	13.65	0.02
10	Own Consumption(See Note 4)			1.03656	18.05	406	18.50	392	1.36	1.46									2									0.00	1.36					
11	Staff			1.030467	9.23	3213	8.93	3094	1.79	1.92	0.05	0.54		0.22	0.05	0.04	0.04	-0.00	19	0.00	-0.00	0.00	-0.00	-0.00	-0.00	-0.00	0.00	0.00	1.79	0.80	0.93	4.48	5.19	0.99
12	MISUSE			1.28632			1.49	165	0.21	0.22	0.07	0.33	0.00	0.15	0.03	0.03	0.02	-0.00	279	0.20	0.43	-0.00	0.24	0.05	0.05	0.03	-0.00	0.00	0.21	1.42	1.63	66.83	76.74	
13	Other Adjustments (See Note 5)								0.05												0.06					0.00			0.05	0.06	0.06	9.43	10.90	0.06
14	llection where Rate Category not found																																	0.12
15	(-)Open Access Charges											1.68			0.04	0.03	0.06													1.68	1.81			
Grand Total				1.035816	6945.43	2058904	7035.26	1961584	1132.02		99.31	670.54	5.75	291.85	62.51	54.70	48.58	-77.01	21872	0.17	1.58	0.01	0.68	0.14	0.13	0.11	-0.19	2.24	1134.26	1069.90	1236.08	9.43	10.90	1242.58

* Tariff w.e.f. 1-Oct-2021

** Excludes unbilled Revenue.

*** Figures are as on 31-Aug-2024

Notes:

1.Fixed Charges includes load violation Charges where MDI exceeds Sanctioned Load.

2.Energy Charge include rebate given.

3.Units pertaining to billed Enforcement revenue have been computed by dividing the Enforcement Revenue Collected by twice the average billing rate of the respective category for the Period without taking into account the enforcement sales.

4.Amount pertaining to own consumption has been computed at Zero Tariff for actual recorded consumption subject to a maximum of 0.25% of total units sold during the Period.

5.Units pertaining to other adjustments have been computed by dividing the other adjustments amount by the average billing rate for the period.

6.Other Charges consist of TOD Surcharge / TOD Rebate.

7.Subsidy disbursed in the bills is in respect of target consumers as notified by GoNCTD.

8.Collection against temporary connection & misuse category is included in respective tariff category.

9. Consumption/amount of CCTV installation and Street Lighting are covered under public utility category.