Format I

Fatal and non-fatal accident report

Name ofTATA Power-DDLPeriod of ReportFYFY2022-23

Numbe	Number of Accidents during the month				nce starting of ar	starting of Cumulative since startir year					
Depart	mental		Outside		Departmental			Outside			
FH	NFH	FH	FA	NFH	FH NFH		FH	FA	NFH		
0	0	0	0	0	0 2		10	1	3		

FH-Fatal Human NFH-Non Fatal Human FA-Fatal Animal

Action taken report for safety measures complied for the accidents occurred

Name of CompanyTATA Power-DDLPeriod of Report2022-23

S.No.	Location of accident and details of victim	Date of	Type of accident	Cause of accident	Findings of CEI/EI/ AEI	by CEI/EI//AEI	remedy suggested	Action taken to avoid recurrence of such accidents	

Format II

Format III

Restoration of Power Supply

Name of Company Period of Report FY

	Standar	d w.r.t AT&	C losses	Pending	Commissions		Complaint	s attended	during the	
Service Area	Upto 10%	More than 10% and upto 20%	More than 20%	complaint of the previous month	received	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1		2		3	4	5=3+4	6	7	8=6+7	9=5-8
Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		Within 4hrs	Within 6hr	0	261140	261140	260980	160	261140	0
Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.		Within 3hrs	Within 4hrs	0	76673	76673	76058	615	76673	0
Continuous power supply failure requiring replacement of distribution transformer.		Within 6hrs		0	579	579	570	6	576	3
Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above			0	132872	132872	132616	256	132872	0	
Continuous scheduled power outages	Within 12hrs or restoration of power supply by 6PM		0	5992	5992	5938	54	5992	0	
Replacement of burnt meter or stolen meter	hours eithe meter or l meter.	r by bypassi by installing	within three ng the burnt temporary within three	0	3686	3686	3679	7	3686	0

Quality of Power Supply TATA Power-DDL

Name of Company Period of Report FY

					Complaint t			
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Local Problem	Resolution Within 4hrs	0	0	0	0	0	0	0
Tap setting of transformer	Resolution Within 24hr	0	0	0	0	0	0	0
Repair of Distribution Line/transform/ capacitor	Resolution Within 15 days	0	0	0	0	0	0	0
Installation and Up gradation of High Tension/ Low	90 days	0	0	0	0	0	0	0

Format V

Complaint about meters

Name of	Company
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TATA Power-DDL

Period of Report FY

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FY 2022-23

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					Complaints a	ttended during	the month	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	With in Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
	Within fifteen days of receipt of complaint	310	15836	16146	15916	13	15929	217
	Within fifteen days of receipt of complaint	29	993	1022	995	0	995	27
Complaint lodged for defective / stuck meter	Within fifteen days of declaring meter defective	124	9563	9687	9569	20	9589	98
burnt meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter.Meter to be replaced within three days	19	4411	4430	4299	87	4386	44
stolen meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days.	15	630	645	577	35	612	33

New connections/Additional Load, where power supply can be provided from existing network

Name of Company	TATA Power-DDL				
Period of Report	FY				
FY	2022-23				

Description		Pending complaint of	Complaint received	Total	Complaints	ng the	Balance	
	Standard	the previous month		Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended 9=5-8 2193 0
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
road cutting	Within 8 days from the acceptance of application	2028	101449	103477	100813	471	101284	2193
road cutting	Within 15 days from the acceptance of application		0	0	0	0	0	0

Format VI

Applications for New connections/Additional Load, where power supply requires extension of distribution system

Name of Company	TATA Power-DDL
Period of Report	FY
FY	2022-23

		Pending complaint of	Complaint received	Total	Complaints	attended dur month	ing the	Balance
Description	Standard	the previous month	during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
extension of line upto five poles is	Within 15 days from the date of receipt of full payment against demand note.		313	356	298	6	304	46
2. Electrified Areas (Where extension of lines or augmentation of Distribution Transformation on capacity, where peak load of transformer has reached 90% of its rated capacity)	demand note.		444	552	414	11	425	94
required)	receipt of payment against demand note	226	719	945	666	5	671	289
3,	receipt of payment against demand note	110	575	685	651	2	653	69
5. Electrified Areas (Where existing 66/33 kV grid sub-station needs to be augmented)			399	534	317	13	330	191

Format VII

Connection in un-electrified areas

Name of Company	TATA Power-DDL
Period of Report	FY
FY	2022-23

		Pending complaint of	Complaint received	Total	Complaints attended during the month		uring the	Balance complaint
Service Area	Standard	the previous month	during the month	Complaint	Within Specified Time	Beyond specified time	Total	to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
(Where connection from nearby existing network is possible)	Within 4 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) Availability of right of way & land, wherever required		2	2	1	1	2	0
Green Field Projects (Where new network is to be laid or grid station	Within 12 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) availability of right of way & land, wherever required.		19	36	18	15	33	3

Transfer of Consumer's connection and conversion of services

Name of Company Period of Report FY TATA Power-DDL FY 2022-23

		Pending complaint of	Complaint	Total	Complaints attended during the month			Balance
Service Area	Standard	the previous month	received during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Transfer of Name	Within two billing cycles of acceptance of application or clearing of dues whichever is later	113	64130	64573	63483	14	63497	1076
Load reduction	Within ten days of acceptance of application, shall be effective from next billing cycle	68	9065	9133	9050	57	9107	26
Change of category	Change of category within 7 days of acceptance of application		4232	4294	4162	65	4227	67
In case connection is denied after receipt of payment against demand note					NA			
Connection energized through loop		0	0	0	0	0	0	0
If notice for downward revision if any is not sent	By 31st May	0	0	0	0	0	0	0

Format IX

Complaints about consumer's bills, disconnection, reconnection of supply

Name of Company	TATA Power-DDL
Period of Report	FY
FY	2022-23

		Pending	Complaint received during the month	Total Complaint	Complaints attended during the month			Balance
Service Area	Standard	complaint of the previous month			Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Complaints on billing	Licensee shall intimate the result to the consumer within 7 days of receipt of the complaint.	16	9434	9450	9410	16	9426	24
Non-Payment of dues by the consumer		0	0	0	0	0	0	0
Request for reconnection	Licensee shall reconnect the consumer's installation within 24hrs of payment		131	131	131	0	131	0
Final bill for vacation of Premises / change of occupancy/ Consumer wanting disconnection	reading and prepare final bill,	305	31261	31566	30453	732	31185	381

Format X

Format XI

Failure of Distribution Transformer

Name of Company	TATA Power-DDL
Period of Report	FY
FY	2022-23

No. of Distribution transformers at the beginning of the month	No. of Distribution transformers added during the month	Total number of distribution transformers	distribution transformers	% Failure rate of distribution transformers
1	2	3=1+2	4	5=(4)*100/(3)%
30926	-675	30251	562	1.86

#Net of addition and retirement

Format XII

Failure of Power Transformer

Name of Company	
Period of Report	
FY	

No. of Power transformers at the beginning of the month	No. of Power transformers added during the month	Total number of Power transformers	Number of Power transformers failed	% Failure rate of Power transformers
1	2	3=1+2	4	5=(4)*100/(3)%
215	2	217	1	0

Summary of Overall Standards of Performance

Name of Company Period of Report FY Summary of Overall Standards TATA Power-DDL FY

2022-23

			Total Cases	Complaints	Attended	Standard of
SI.No.	Service Area	Overall Standards of Performance	Received/ Reported (A)	Within Specified Time	Beyond specified time	Performance achieved (%) (C)
1		Powe	r Supply Failure			l
(i)	Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		261140	260980	160	99.94
(ii)	Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.	At least 95% calls received should be rectified within prescribed time limits under Schedule-1	76673	76058	615	99.20
(iii)	Continuous power supply failure requiring replacement of distribution transformer.		579	573	6	98.96
(iv)	Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		132872	132616	256	99.81
(v)	Continuous scheduled power outages		5992	5938	54	99.10
(vi)	Replacement of burnt meter or stolen meter		3686	3679	7	99.81
		Period of sch	eduled outage			
2	Maximum duration in a single stretch	At least 95% of cases resolved within	8559	8559	0	100.00
_	Restoration of supply by 6:00 PM	time limit	8559	8532	27	99.68
3	Faults in street light maintained by the Licensee	At least 90% cases should be complied within prescribed time limits	158182	158064	118	99.93
		Reliability	Indices			
	SAIFI	To be laid down by the Commission			569	
4	SAIDI	based on the targets proposed by the			012	
	CAIDI	Licensees	0.645			
5	Frequency variation	To maintain supply frequency within range as per IEGC	0	0	0	_
6	Voltage imbalance	Maximum of 3% at point of commencement of supply	0	0	0	_
7	Percentage billing mistakes	Shall not exceeding 0.2%	9434	9410	16	0.04

There are opening cases being attended during the year. Similarly cases exist being received /reported during the year but carried forward to next year.

Format XIV

Compensation Details

Name of Company Period of Report FY

			Claimed		Payable/Paid		
SI.No.	Event	Compensation specified for violation of standard	No. of cases	Amount claimed	No. of cases in which compensation is payable	Amount of compensation payable in (Rs.)	Amount of compensation paid in (Rs.)
1	Electricity Connections		0	0	0	0	0
(i)	Electrified Areas	1.5% of the demand charges deposited by consumer for each day of default.		0	0	0	0
(ii)	Augmentation Required	1.5% of the demand charges deposited by consumer for each day of default		0	0	0	0
(iii)	Un-electrified Areas	1% of the amount deposited by developer/ applicants per day of default.		0	0	0	0
(iv)	Connection denied after receipt of payment against demand note	1.5% of the demand charges deposited by consumer for each day of default		0	0	0	0
(v)	Connection energized through loop	Rs. 500 per kW of sanctioned/contract demand	0	0	0	0	0
2	Transfer of Name	Rs. 100 for each day of default.	0	0	0	0	0
3	Load Reduction	Rs. 100 for each day of default.	0	0	0	0	0
4	Notice for downward revision of load	Rs. 500 for each case	0	0	0	0	0
5	Change of category	Rs. 100 for each day of default.	0	0	0	0	0
6	Complaints in	10% of excess amount billed	0	0	0	0	0
7	Replacement of meters	Rs.50 for each day of default	0	0	0	0	0
8	Fault in street light maintained by the Licensee	Rs.75 for each day of default	0	0	0	0	0
9	Voltage fluctuations and complaints		0	0	0	0	0
(i)	Local problem	Rs. 50 for each day of default	0	0	0	0	0
(ii)	Tap setting of transformer	Rs. 25 for each day of default	0	0	0	0	0
(iii)	Repair of distribution line /transformer / capacitor		0	0	0	0	0
(iv)	Installation and up- gradation of HT/LT System		0	0	0	0	0
10	Power supply Failure	Rs. 10 per KW per hour of sanctioned or contract demand, as the case may be, subject to maximum of Rs. 200 per hour per consumer.		0	0	0	0
11	Total		0	0	0	0	0

Unauthorised Use of Electricity

Name of Company Period of Report FY

No. of cases booked	No. of cases where UUE is established by the Licensee	No. of cases where appeal filed by the consumer before the Appellate Authority	No. of cases decided by the Appellate Authority in favour of the Licensee	No. of cases decided by the Appellate Authority in favour of the consumer
637	673	4	0	0

Theft of Electricity

Name of Com Period of Rep FY		TATA Power-DDL FY 2022-23		
No. of cases booked	No. of complaints filed by the Licensee in Police Station	No. of cases in which judgement delivered by the Special Court	No. of cases decided by the Special Court in favour of Licensee	No. of cases decided by the Special Court in favour of consumer
3394	757	930	927	3