Format I

Fatal and non-fatal accident report

Name ofTATA Power-DDLPeriod of ReportFebruaryFY2024-25

Numbe	Number of Accidents during the month					nce starting of ar	Cumulative since starting of year			
Depart	mental		Outside		Depart	mental	Outside			
FH	NFH	FH	FA	NFH	FH NFH		FH	FA	NFH	
0	0	0	1	0	1 0		18	1	4	

FH-Fatal Human NFH-Non Fatal Human FA-Fatal Animal

Action taken report for safety measures complied for the accidents occurred

Name of Company Period of Report FY

TATA Power-DDL February 2024-25

S.No.	Location of accident and details of victim	Date of occurrence	Type of accident	Cause of accident	Findings of CEI/EI/ AEI	Remedies suggested by CEI/EI//AEI in various cases	Whether the remedy suggested is complied	Action taken to avoid recurrence of such accidents	Amount paid as compensation
1	Shamshan Ghat Road, Village- Bakoli, Near JP Dharam Kanta	23-02-2025	Fatal	At about 10:00 PM, Zonal Shift Officer received information over phone from I.O. Sh. Jagwinder malik (Delhi Police) that a Horse got electric shock at Shamshan Ghat Road Village Bakoli near JP Dharam Kanta. Soon after on duty Zonal Shift of-ficer (ZSO) along with night duty Breakdown staff visited the site in presence of I.O. Sh. Jagwinder Malik. Neighbours informed that the horse owner had tied the horse with the GI pole of a street-light. However, he was unaware of the hazards of tying the horse with electric streetlight pole. On further investigation, it was observed that the pole was in tilted position which was probably due to being hit by a vehicle, which resulted in break-age of cable and leakage in the electric pole. Deceased – Pet Horse	Reported to El			Awareness on various electrical hazards due to TPDDL Lines and Substation given through various means	NA

Format II

Format III

Restoration of Power Supply

Name of Company Period of Report FY

	Standar	d w.r.t AT&	C losses	Pending	Commissions		Complaint	s attended	during the	
Service Area	Upto 10%	More than 10% and upto 20%	More than 20%	complaint of the previous month	receivea	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1		2		3	4	5=3+4	6	7	8=6+7	9=5-8
Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		Within 4hrs	Within 6hr	0	5070	5070	5070	0	5070	0
Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.		Within 3hrs	Within 4hrs	0	1689	1689	1688	1	1689	0
Continuous power supply failure requiring replacement of distribution transformer.		Within 6hrs		0	10	10	10	0	10	0
Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		Within 3hrs		0	5248	5248	5245	3	5248	0
Continuous scheduled power outages	Within 12hr supply by 6		on of power	0	322	322	321	1	322	0
	hours eithe meter or I meter.	r by bypassi by installing	within three ng the burnt temporary within three		163	163	163	0	163	0

Name of Company
Period of Report
FY

Quality of Power Supply TATA Power-DDL February 2024-25

					-	ts attended he month	during	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Local Problem	Resolution Within 4hrs	0	0	0	0	0	0	0
Tap setting of transformer	Resolution Within 24hr	0	0	0	0	0	0	0
Repair of Distribution Line/transform/ capacitor	Resolution Within 15 days	0	0	0	0	0	0	0
Installation and Up gradation of High Tension/ Low Tension System	90 days	0	0	0	0	0	0	0

Complaint about meters

Name of Company

TATA Power-DDL

Period of Report

FY

February

2024-25

					Complaints a	ttended during	the month	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	With in Specified Time	-	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
-	Within fifteen days of receipt of complaint	352	792	1144	809	0	809	335
-	Within fifteen days of receipt of complaint	22	37	59	41	0	41	18
Complaint lodged for defective / stuck meter	Within fifteen days of declaring meter defective	59	289	348	291	4	295	53
burnt meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter.Meter to be replaced within three days	11	283	294	263	2	265	29
stolen meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days.	15	31	46	26	3	29	17

Format VI

New connections/Additional Load, where power supply can be provided from existing network

Name of Company Period of Report TATA Power-DDL February

FY

2024-25

		Pending complaint of	Complaint received	Total	Complaints	attended durir month	ng the	Balance	
Description	Standard	the previous month	during the month		Within Specified Time	Beyond specified time	Total	complaint to be attended	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8	
road cutting	Within 7 days from the acceptance of application		13538	17258	12568	63	12631	4627	
road cutting	Within 15 days from the acceptance of application		0	0	0	0	0	0	

Applications for New connections/Additional Load, where power supply requires extension of distribution system

Name of Company Period of Report FY TATA Power-DDL February 2024-25

		Pending	Complaint	Total	Complaints	attended dur	ing the	Balance
Description	Standard	complaint of the previous month	received during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
extension of line upto five poles is	Within 15 days from the date of receipt of full payment against demand note.		167	351	163	17	180	171
extension of lines or augmentation of Distribution Transformation on capacity, where peak load of transformer has reached 90% of its rated capacity)	demand note.	157	63	220	76	4	80	140
	Within 4 months from the date of receipt of payment against demand note		58	269	52	1	53	216
 Electrified Areas (Where existing 11 KV network needs to be augmented) 			9	37	6	0	6	31
5. Electrified Areas (Where existing 66/33 kV grid sub-station needs to be augmented)			0	0	0	0	0	0

Format VII

Connection in un-electrified areas

Name of Company Period of Report FY

TATA Power-DDL February 2024-25

		Pending	Complaint		Complaint	s attended d	uring the		
Service Area	Standard	complaint of	received	Total	Within	Beyond		Balance complaint	
Service Area	Standard	the previous	during the	Complaint	Specified	specified	Total	to be attended	
		month	month		Time	time			
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8	
Un- Electrified Areas	Within 4 months from the date of receipt of approval from the								
(Where connection from	Commission, wherever required, subject to:								
nearby existing network	(i)receipt of service line cum development charges under Regulation	264	479	743	458	0	458	285	
is possible)	21 from the developer or the applicant as the case may be; and								
-	(ii) Availability of right of way & land, wherever required								
Un- Electrified Areas/	Within 12 months from the date of receipt of approval from the								
Green Field Projects	Commission, wherever required, subject to:								
(Where new network is	(i)receipt of service line cum development charges under Regulation	004	04	205	400	0	400	057	
to be laid or grid station	21 from the developer or the applicant as the case may be; and	304	81	385	128	0	128	257	
needs to be established)	(ii) availability of right of way & land, wherever required.								
Í									

Format VIII

Transfer of Consumer's connection and conversion of services

Name of Company Period of Report FY

TATA Power-DDL February 2024-25

		Pending complaint of	Complaint	Total	Complaints at n	ttended durin nonth	ng the	Balance
Service Area	Standard	the previous month	received during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Transfer of Name	Within two billing cycles of acceptance of application or clearing of dues whichever is later	1340	4726	6066	4274	0	4274	1792
Load reduction	Within ten days of acceptance of application, shall be effective from next billing cycle	47	590	637	584	0	584	53
Change of category	Change of category within 7 days of acceptance of application	211	356	567	405	4	409	158
In case connection is denied after receipt of payment against demand note					NA			
Connection energized through loop		0	0	0	0	0	0	0
If notice for downward revision if any is not sent	By 31st May	0	0	0	0	0	0	0

Format IX

Complaints about consumer's bills, disconnection, reconnection of supply

Name of Company
Period of Report
FY

TATA Power-DDL February 2024-25

		Pending	Complaint		Complaints att	ended during the	e month	Balance
Service Area	Standard	complaint of the previous month	received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Complaints on billing	Licensee shall intimate the result to the consumer within 7 days of receipt of the complaint.	23	295	318	299	0	299	19
Non-Payment of dues by the consumer		0	0	0	0	0	0	0
Request for reconnection	Licensee shall reconnect the consumer's installation within 24hrs of payment		4874	4974	4879	34	4913	61
occupancy/ Consumer	including and prepare final bill,	344	2328	2672	2313	4	2317	355

Format X

Format XI

Failure of Distribution Transformer

Name of Company Period of Report FY

No. of Distribution transformers at the beginning of the month	transformers added	Idistribution	distribution transformers	% Failure rate of distribution transformers
1	2	3=1+2	4	5=(4)*100/(3)%
30275	11	30286	29	0.10

Format XII

Failure of Power Transformer

Name of Company Period of Report FY

No. of Power transformers at the beginning of the month	No. of Power transformers added during the month	Total number of Power transformers	Number of Power transformers failed	% Failure rate of Power transformers
1	2	3=1+2	4	5=(4)*100/(3)%
219	0	219	0	0

Summary of Overall Standards of Performance

Name of Company Period of Report FY

			Total Cases	Complaints Attended		Standard of	
SI.No.	Service Area	Overall Standards of Performance	Received/ Reported (A)	Within Specified Time	Beyond specified time	Performance achieved (%) (C)	
1	Continuous foilung		r Supply Failure) 			
(i)	Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		5070	5070	0	100.00	
(ii)	Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.	At least 95% calls received should be rectified within prescribed time limits	1689	1688	1	99.94	
(iii)	Continuous power supply failure requiring replacement of distribution transformer.		10	10	0	100.00	
(iv)	Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		5248	5245	3	99.94	
(v)	Continuous scheduled power outages		322	321	1	99.69	
(vi)	Replacement of burnt meter or stolen meter		163	163	0	100.00	
		Period of sch	eduled outage				
2	Maximum duration in a single stretch	At least 95% of cases resolved within	699	699	0	100.00	
	Restoration of supply by 6:00 PM	time limit	699	693	6	99.14	
3	Faults in street light maintained by the Licensee	At least 90% cases should be complied within prescribed time limits	9433	9429	4	99.96	
		Reliability	Indices				
	SAIFI To be laid down the Commiss		0.004				
4	SAIDI	based on the targets proposed by the	0.030				
	CAIDI	Licensees	0.469				
5	Frequency variation	To maintain supply frequency within range as per IEGC	0	0	0	-	
6	Voltage imbalance	Maximum of 3% at point of commencement of supply	0	0	0	_	
7	Percentage billing mistakes	Shall not exceeding 0.2%	299	280	0	0.01	

Format XIV

Compensation Details

Name of Company Period of Report FY

	Event		Claimed		Payable/Paid		
SI.No.		Compensation specified for violation of standard	No. of cases	Amount claimed	No. of cases in which compensation is payable	Amount of compensation payable in (Rs.)	Amount of compensation paid in (Rs.)
1	Electricity Connections		0	0	0	0	0
(i)	Electrified Areas	1.5% of the demand charges deposited by consumer for each day of default.	0	0	0	0	0
(ii)	Augmentation Required	1.5% of the demand charges deposited by consumer for each day of default	0	0	0	0	0
(iii)	Un-electrified Areas	1% of the amount deposited by developer/ applicants per day of default.		0	0	0	0
(iv)	Connection denied after receipt of payment against demand note	1.5% of the demand charges deposited by consumer for each day of default		0	0	0	0
(v)	Connection energized through loop	Rs. 500 per kW of sanctioned/contract demand	0	0	0	0	0
2	Transfer of Name	Rs. 100 for each day of default.	0	0	0	0	0
3	Load Reduction	Rs. 100 for each day of default.	0	0	0	0	0
4	Notice for downward revision of load		0	0	0	0	0
5	Change of category	Rs. 100 for each day of default.	0	0	0	0	0
6	Complaints in billing	10% of excess amount billed	0	0	0	0	0
7	Replacement of meters	Rs.50 for each day of default	0	0	0	0	0
8	Fault in street light maintained by the Licensee	Rs.75 for each day of default	0	0	0	0	0
9	Voltage fluctuations and complaints		0	0	0	0	0
(i)	Local problem	Rs. 50 for each day of default	0	0	0	0	0
(ii)	Tap setting of transformer	Rs. 25 for each day of default	0	0	0	0	0
(iii)	Repairofdistributionline/transformer/capacitor	Rs. 100 for each day of	0	0	0	0	0
(iv)	Installation and up- gradation of HT/LT System	default	0	0	0	0	0
10	Power supply Failure	Rs. 10 per KW per hour of sanctioned or contract demand, as the case may be, subject to maximum of Rs. 200 per hour per consumer.		0	0	0	0
11	Total		0	0	0	0	0

Unauthorised Use of Electricity

Name of Company Period of Report FY

No. of cases booked	No. of cases where UUE is established by the Licensee	No. of cases where appeal filed by the consumer before the Appellate Authority	No. of cases decided by the Appellate Authority in favour of the Licensee	No. of cases decided by the Appellate Authority in favour of the consumer
151	138	0	0	0

Theft of Electricity

Name of Company Period of Report FY		TATA Power-DDL February 2024-25				
No. of cases booked	No. of complaints filed by the Licensee in Police Station	No. of cases in which judgement delivered by the Special Court	No. of cases decided by the Special Court in favour of Licensee	No. of cases decided by the Special Court in favour of consumer		
289	39	30	30	0		