## Format I

## Fatal and non-fatal accident report

Name of TATA Power-DDL

Period of Report July FY 2025-26

Numbe	Number of Accidents during the month					nce starting of ear	Cumulative since starting of year		
Depart	tmental		Outside		Depart	mental	Outside		
FH	NFH	FH	FA	NFH	FH NFH		FH	FA	NFH
0	0	1	0	0	0	0	2	0	2

FH-Fatal Human NFH-Non Fatal Human FA-Fatal Animal

#### Action taken report for safety measures complied for the accidents occurred

Name of Company Period of Report FY

TATA Power-DDL

S.No.	Location of accident and details of victim	Date of occurrence	Type of accident	Cause of accident	Findings of CEI/EI/ AEI	Remedies suggested by CEI/EI//AEI in various cases	Whether the remedy suggested is complied	Action taken to avoid recurrence of such accidents	Amount paid as compensation
1	House No 209 B BLK-B RAJEEV NAGAR VILLAGE BEGAMPUR CITY DELHI 110086 (as per TPDDL record CA no- 6001146112 0)	30.07.2025	Fatal	On 30.07.2025, at approximately 10:48 PM, a complaint was received at the TPDDL Call Centre regarding current leakage at House No.209, Block-B, Rajeev Nagar Village Begampur, Delhi -110086.  Due to heavy rain and water logging at that time, manual disconnection of the power supply would have been delayed. Therefore, in the interest of public safety, On-duty ZSO promptly switched off power supply remotely via the Power System Control (PSC)and immediately proceeded to the complainant location.  Upon arrival at the site, local residents informed the team that three persons had received electric shock and were already taken to the hospital. The ZSO conducted an inspection of the premises in the presence of Delhi Police personnel and found that current leakage from damaged and defective internal wiring belonging to consumer at the premises. Also, during inspection, it was found that only MCB is installed after meter. No ELCB was found installed in the premises.  An Unsafe Wiring Notice was issued and pasted at the site. To prevent any further risk, the power supply of consumer was disconnected from Pole No.519 41/36/1/5.Intimation of the incident was also given to PS Begampur through letter.	Reported to El			Awareness on various electrical hazards due to TPDDL Lines and Substation given through various means	NA

## **Restoration of Power Supply**

Name of Company Period of Report FY

	Standar	d w.r.t AT&	Closses	Pending	Compleint		Complaint	s attended	during the	
Service Area	Upto 10%	More than 10% and upto 20%	More than 20%	complaint of the previous month	received	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1		2		3	4	5=3+4	6	7	8=6+7	9=5-8
Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		Within 4hrs	Within 6hr	0	27246	27246	27238	8	27246	0
Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.		Within 3hrs	Within 4hrs	0	7503	7503	7498	5	7503	0
Continuous power supply failure requiring replacement of distribution transformer.		Within 6hrs		0	97	97	97	0	97	0
Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		Within 3hrs		0	11320	11320	11319	1	11320	0
Continuous scheduled power outages	Within 12hr supply by 6	s or restorati PM	on of power	0	50	50	50	0	50	0
Replacement of burnt meter or stolen meter	hours either meter or I meter.	of supply r by bypassin by installing be replaced	ng the burnt temporary		410	410	410	0	410	0

# **Quality of Power Supply** TATA Power-DDL

Name of Company Period of Report FY

					_	ts attended he month	during	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Local Problem	Resolution Within 4hrs	0	0	0	0	0	0	0
Tap setting of transformer	Resolution Within 24hr	0	0	0	0	0	0	0
Repair of Distribution Line/transform/ capacitor	Resolution Within 15 days	0	0	0	0	0	0	0
Installation and Up gradation of High Tension/ Low	90 days	0	0	0	0	0	0	0

## Complaint about meters

Name of Company

TATA Power-DDL

Period of Report

July

FY

2025-26

					Complaints a	attended during	the month	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	With in Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
	Within fifteen days of receipt of complaint	542	1952	2494	1709	0	1709	785
1 '	Within fifteen days of receipt of complaint	44	157	201	125	0	125	76
Complaint lodged for defective / stuck meter	Within fifteen days of declaring meter defective	134	511	645	508	10	518	127
burnt meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days	50	616	666	619	2	621	45
stolen meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days.	19	47	66	49	0	49	17

## New connections/Additional Load, where power supply can be provided from existing network

Name of Company TATA Power-DDL

Period of Report July

FY 2025-26

	Standard	Pending complaint of		Total	Complaints	attended durir month	ng the	Balance
Description	Standard	the previous month	during the month		Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
road cutting	Within 7 days from the acceptance of application		18791	24033	17408	125	17533	6500
road cutting	Within 15 days from the acceptance of application		0	0	0	0	0	0

#### Applications for New connections/Additional Load, where power supply requires extension of distribution system

Name of Company Period of Report FY

		Pending	Complaint	Total	Complaints	attended dur	ing the	Balance
Description	Standard	complaint of the previous month	received during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
extension of line upto five poles is	Within 15 days from the date of receipt of full payment against demand note.		164	364	176	35	211	153
2. Electrified Areas (Where extension of lines or augmentation of Distribution Transformation on capacity, where peak load of transformer has reached 90% of its rated capacity)	demand note.		85	289	170	2	172	117
	Within 4 months from the date of receipt of payment against demand note		84	213	81	0	81	132
4. Electrified Areas (Where existing 11 KV network needs to be augmented)			60	107	30	0	30	77
5. Electrified Areas (Where existing 66/33 kV grid sub-station needs to be augmented)			0	0	0	0	0	0

#### Connection in un-electrified areas

Name of Company Period of Report FY

		Pending	Complaint		Complaints	s attended di	uring the	
Service Area	Standard	complaint of	received	Total	Within	Beyond		Balance complaint
Service Area	Standard	the previous	during the	Complaint	Specified	specified	Total	to be attended
		month	month		Time	time		
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Un- Electrified Areas	Within 4 months from the date of receipt of approval from the							
(Where connection from	Commission, wherever required, subject to:							
nearby existing network	(i)receipt of service line cum development charges under Regulation	359	390	749	612	0	612	137
is possible)	21 from the developer or the applicant as the case may be; and							
	(ii) Availability of right of way & land, wherever required							
Un- Electrified Areas/	Within 12 months from the date of receipt of approval from the							
Green Field Projects	Commission, wherever required, subject to:							
(Where new network is	(i)receipt of service line cum development charges under Regulation	204	220	F22	100	0	100	244
to be laid or grid station	21 from the developer or the applicant as the case may be; and	204	329	533	189	0	189	344
needs to be established)	(ii) availability of right of way & land, wherever required.							
,								

#### Transfer of Consumer's connection and conversion of services

Name of Company Period of Report FY

		Pending	Complaint	Total	Complaints at	ttended durii nonth	ng the	Balance
Service Area	Standard	complaint of the previous month	received during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Transfer of Name	Within two billing cycles of acceptance of application or clearing of dues whichever is later	1625	6882	8517	6760	0	6760	1757
Load reduction	Within ten days of acceptance of application, shall be effective from next billing cycle	42	574	616	550	3	553	63
Change of category	Change of category within 7 days of acceptance of application	157	483	640	305	4	309	331
In case connection is denied after receipt of payment against demand note					NA			
Connection energized through loop		0	0	0	0	0	0	0
If notice for downward revision if any is not sent	By 31st May	0	0	0	0	0	0	0

#### Complaints about consumer's bills, disconnection, reconnection of supply

Name of Company Period of Report FY TATA Power-DDL July

		Pending	Complaint		Complaints att	ended during th	e month	Balance
Service Area	Standard	complaint of the previous month	received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Complaints on billing	Licensee shall intimate the result to the consumer within 7 days of receipt of the complaint.	51	783	834	813	0	813	21
Non-Payment of dues by the consumer		0	0	0	0	0	0	0
Request for reconnection	Licensee shall reconnect the consumer's installation within 24hrs of payment		4037	4206	4070	81	4151	55
Final bill for vacation of Premises / change of occupancy/ Consumer wanting disconnection	reading and prepare final bill,	401	2706	3107	2684	8	2692	415

## Format XI

## **Failure of Distribution Transformer**

Name of Company TATA Power-DDL Period of Report July

FY 2025-26

No. of Distribution transformers at the beginning of the month	No. of Distribution transformers added during the month	Total number of distribution transformers	distribution transformers	% Failure rate of distribution transformers
1	2	3=1+2	4	5=(4)*100/(3)%
30345	40	30385	31	0.10

## **Format XII**

## **Failure of Power Transformer**

Name of Company TATA Power-DDL

Period of Report July FY 2025-26

No. of Power transformers at the beginning of the month	No. of Power transformers added during the month	Total number of Power transformers	Number of Power transformers failed	% Failure rate of Power transformers
1	2	3=1+2	4	5=(4)*100/(3)%
220	0	220	0	0

#### **Summary of Overall Standards of Performance**

Name of Company Period of Report FY TATA Power-DDL

		Overall Standards of Performance	Total Cases	Complaints	Attended	Standard of	
SI.No.	Service Area		Received/ Reported (A)	Within Specified Time	Beyond specified time	Performance achieved (%) (C)	
1	1 Power Supply Failure						
(i)	Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		27246	27238	8	99.97	
(ii)	Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.	At least 95% calls received should be rectified within prescribed time limits under Schedule-1	7503	7498	5	99.93	
(iii)	Continuous power supply failure requiring replacement of distribution transformer.		97	97	0	100.00	
(iv)	Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		11320	11319	1	99.99	
(v)	Continuous scheduled power outages		50	50	0	100.00	
(vi)	Replacement of burnt meter or stolen meter		410	410	0	100.00	
		Period of sch	eduled outage				
2	Maximum duration in a single stretch	At least 95% of cases resolved within	290	290	0	100.00	
2	Restoration of supply by 6:00 PM	time limit	290	288	2	99.31	
3	Faults in street light maintained by the Licensee	At least 90% cases should be complied within prescribed time limits	14920	14884	36	99.76	
		Reliability	Indices				
4	SAIFI To be laid down by the Commission		0.120				
	SAIDI	based on the targets proposed by the	0.070				
	CAIDI Licensees		0.583				
5	Frequency variation	To maintain supply frequency within range as per IEGC	0	0	0	_	
6	Voltage imbalance	Maximum of 3% at point of commencement of supply	0	0	0	-	
7	Percentage billing mistakes	Shall not exceeding 0.2%	783	762	0	0.04	

#### **Compensation Details**

Name of Company Period of Report FY

TATA Power-DDL

	Event	l	Claimed		Payable/Paid		
SI.No.		Compensation specified for violation of standard	No. of cases	Amount claimed	No. of cases in which compensation is payable	Amount of compensation payable in (Rs.)	Amount of compensation paid in (Rs.)
1	Electricity Connections		0	0	0	0	0
(i)	Electrified Areas	1.5% of the demand charges deposited by consumer for each day of default.	0	0	0	0	0
(ii)	Augmentation Required	1.5% of the demand charges deposited by consumer for each day of default	0	0	0	0	0
(iii)	Un-electrified Areas	1% of the amount deposited by developer/ applicants per day of default.		0	0	0	0
(iv)	Connection denied after receipt of payment against demand note	1.5% of the demand charges deposited by consumer for each day of default		0	0	0	0
(v)	Connection energized through loop	Rs. 500 per kW of sanctioned/contract demand	0	0	0	0	0
2	Transfer of Name	Rs. 100 for each day of default.	0	0	0	0	0
3	Load Reduction	Rs. 100 for each day of default.	0	0	0	0	0
4	Notice for downward revision of load		0	0	0	0	0
5	Change of category	Rs. 100 for each day of default.	0	0	0	0	0
6	Complaints in billing		0	0	0	0	0
7	Replacement of meters	Rs.50 for each day of default	0	0	0	0	0
8	Fault in street light maintained by the Licensee	Rs.75 for each day of default	0	0	0	0	0
9	Voltage fluctuations and complaints		0	0	0	0	0
(i)	Local problem	Rs. 50 for each day of default	0	0	0	0	0
(ii)	Tap setting of transformer	Rs. 25 for each day of default	0	0	0	0	0
(iii)	Repair of distribution line /transformer / capacitor		0	0	0	0	0
(iv)	Installation and up- gradation of HT/LT System	•	0	0	0	0	0
10	Power supply Failure	Rs. 10 per KW per hour of sanctioned or contract demand, as the case may be, subject to maximum of Rs. 200 per hour per consumer.		0	0	0	0
11	Total		0	0	0	0	0

## **Unauthorised Use of Electricity**

Name of Company TATA Power-DDL

Period of Report July FY 2025-26

No. of cases booked	No. of cases where UUE is established by the Licensee	No. of cases where appeal filed by the consumer before the Appellate Authority	No. of cases decided by the Appellate Authority in favour of the Licensee	No. of cases decided by the Appellate Authority in favour of the consumer
110	132	0	1	0

## Theft of Electricity

Name of Company Period of Report FY

No. of cases booked	No. of complaints filed by the Licensee in Police Station	No. of cases in which judgement delivered by the Special Court	No. of cases decided by the Special Court in favour of Licensee	No. of cases decided by the Special Court in favour of consumer
252	35	38	38	0