

**Fatal and non-fatal accident report**

Name of TATA Power-DDL  
 Period of Report October  
 FY 2022-23

Number of Accidents during the month					Cumulative since starting of year		Cumulative since starting of year		
Departmental		Outside			Departmental		Outside		
FH	NFH	FH	FA	NFH	FH	NFH	FH	FA	NFH
0	0	0	1	0	0	2	8	1	3

FH-Fatal Human  
 NFH-Non Fatal Human  
 FA-Fatal Animal

## Action taken report for safety measures complied for the accidents occurred

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S.No.	Location of accident and details of victim	Date of occurrence	Type of accident	Cause of accident	Findings of CE/EI/ AEI	Remedies suggested by CE/EI//AEI in various cases	Whether the remedy suggested is complied	Action taken to avoid recurrence of such accidents	Amount paid as compensation
1	H.No.899, Ground floor, Village - Ranikhera, City Delhi-110081	11-10-2022	Fatal (Animal)	<p>Message received at around 08.00 am from TPDDL security control room (who received it from PCR) regarding current leakage near Begampur Red light, Main Khanjhwala Road. TPDDL Zone 519 breakdown team reached at the site where a Horse was found lying on Begampur Red light, Main Khanjhwala Road. TPDDL team enquired &amp; gathered from general public at site that the Horse got the electric shock from an underground wire connecting one traffic signal to other across the road. When further checked, it was found that a portion of wire was lying open on the road with damaged insulation as the same was cut by unknown agency during digging work. TPDDL team checked the current leakage in that wire at site and leakage was found/ confirmed. This wire was coming from the outgoing of the consumer MCB, installed after meter (installed for traffic light).</p> <p>It is further submitted that the damage to the wire was caused during road cutting /maintenance of road which was done by an unknown agency . This wire being the O/G wire of the meter, maintenance of it is taken care by the consumer.</p> <p>Supply of electricity meter allocated to Delhi Traffic signal has been disconnected from safety point of view.</p>	Reported to EI			Awareness on various electrical hazards due to TPDDL Lines and Substation given through various means	NA

## Restoration of Power Supply

Name of Company  
Period of Report  
FY

TATA Power-DDL  
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Service Area	Standard w.r.t AT&C losses			Pending complaint of the previous month	Complaint received during the month	Total Complaint	Complaints attended during the			Balance complaint to be attended
	Upto 10%	More than 10% and upto 20%	More than 20%				Within Specified Time	Beyond specified time	Total	
1	2			3	4	5=3+4	6	7	8=6+7	9=5-8
Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.	Within 3hrs	Within 4hrs	Within 6hr	0	15538	15538	15532	6	15538	0
Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.	Within 2hrs	Within 3hrs	Within 4hrs	0	3469	3469	3446	23	3469	0
Continuous power supply failure requiring replacement of distribution transformer.	Within 6hrs			0	47	47	47	0	47	0
Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above	Within 3hrs			0	7922	7922	7922	0	7922	0
Continuous scheduled power outages	Within 12hrs or restoration of power supply by 6PM			0	387	387	387	0	387	0
Replacement of burnt meter or stolen meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days			0	292	292	291	1	292	0

**Quality of Power Supply**

Name of Company  
 Period of Report  
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Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Complaints attended during the month			Balance complaint to be attended
					Within Specified Time	Beyond specified time	Total	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Local Problem	Resolution Within 4hrs	0	0	0	0	0	0	0
Tap setting of transformer	Resolution Within 24hr	0	0	0	0	0	0	0
Repair of Distribution Line/transformer/capacitor	Resolution Within 15 days	0	0	0	0	0	0	0
Installation and Up gradation of High Tension/ Low Tension System	Resolution within 90 days	0	0	0	0	0	0	0

## Complaint about meters

Name of Company TATA Power-DDL

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Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Complaints attended during the month			Balance complaint to be attended
					With in Specified Time	Beyond specified time	Total	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Complaint lodged for accuracy test of meter-Fast	Within fifteen days of receipt of complaint	875	962	1837	1393	0	1393	444
Complaint lodged for accuracy test of meter- Slow	Within fifteen days of receipt of complaint	78	70	148	99	0	99	49
Complaint lodged for defective / stuck meter	Within fifteen days of declaring meter defective	296	891	1187	866	3	869	318
Complaint lodged for burnt meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter.Meter to be replaced within three days	29	278	307	267	9	276	31
Complaint lodged for stolen meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days.	28	52	80	54	5	59	21



## Applications for New connections/Additional Load, where power supply requires extension of distribution system

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Description	Standard	Pending complaint of the previous month	Complaint received during the month	Total	Complaints attended during the month			Balance complaint to be attended
				Complaint	Within Specified Time	Beyond specified time	Total	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
1. Electrified Areas (where extension of line upto five poles is required)	Within 15 days from the date of receipt of full payment against demand note.	35	17	52	21	0	21	31
2. Electrified Areas (Where extension of lines or augmentation of Distribution Transformation on capacity , where peak load of transformer has reached 90% of its rated capacity)	Within 2 months from the date of receipt of full payment against demand note.	68	33	101	19	1	20	81
3. Electrified Areas (Where new Distribution Transformer is required)	Within 4 months from the date of receipt of payment against demand note	266	41	307	84	0	84	223
4. Electrified Areas (Where existing 11 KV network needs to be augmented)	Within 6 months from the date of receipt of payment against demand note	223	53	276	133	0	133	143
5. Electrified Areas (Where existing 66/33 kV grid sub-station needs to be augmented)	Within 8 months from the date of receipt of payment against demand note	138	32	170	15	0	15	155

Connection in un-electrified areas

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Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Complaints attended during the month			Balance complaint to be attended
					Within Specified Time	Beyond specified time	Total	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Un- Electrified Areas (Where connection from nearby existing network is possible)	Within 4 months from the date of receipt of approval from the Commission, wherever required, subject to: (i) receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) Availability of right of way & land, wherever required	0	0	0	0	0	0	0
Un- Electrified Areas/ Green Field Projects (Where new network is to be laid or grid station needs to be established)	Within 12 months from the date of receipt of approval from the Commission, wherever required, subject to: (i) receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) availability of right of way & land, wherever required.	2	0	2	1	0	1	1



## Transfer of Consumer's connection and conversion of services

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Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Complaints attended during the month			Balance complaint to be attended
					Within Specified Time	Beyond specified time	Total	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Transfer of Name	Within two billing cycles of acceptance of application or clearing of dues whichever is later	1206	5095	6301	4831	0	4831	1470
Load reduction	Within ten days of acceptance of application, shall be effective from next billing cycle	24	594	618	592	1	593	25
Change of category	Change of category within 7 days of acceptance of application	86	291	377	300	11	311	66
In case connection is denied after receipt of payment against demand note		NA						
Connection energized through loop		0	0	0	0	0	0	0
If notice for downward revision if any is not sent	By 31st May	0	0	0	0	0	0	0

## Complaints about consumer's bills, disconnection, reconnection of supply

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Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Complaints attended during the month			Balance complaint to be attended
					Within Specified Time	Beyond specified time	Total	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Complaints on billing	Licensee shall intimate the result to the consumer within 7 days of receipt of the complaint.	56	623	679	631	1	632	47
Non-Payment of dues by the consumer		0	0	0	0	0	0	0
Request for reconnection	Licensee shall reconnect the consumer's installation within 24hrs of payment	3	9	12	10	0	10	2
Final bill for vacation of Premises / change of occupancy/ Consumer wanting disconnection	Licensee to carry out special reading and prepare final bill, including all arrears upto the date of billing, within five days from the date of disconnection.	274	2063	2337	2060	18	2078	259

## Failure of Distribution Transformer

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No. of Distribution transformers at the beginning of the month	No. of Distribution transformers added during the month	Total number of distribution transformers	Number of distribution transformers failed	% Failure rate of distribution transformers
1	2	3=1+2	4	5=(4)*100/(3)%
30389	-48	30341	32	0.11

## Failure of Power Transformer

Name of Company TATA Power-DDL  
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No. of Power transformers at the beginning of the month	No. of Power transformers added during the month	Total number of Power transformers	Number of Power transformers failed	% Failure rate of Power transformers
1	2	3=1+2	4	5=(4)*100/(3)%
214	0	214	0	0

## Summary of Overall Standards of Performance

Name of Company TATA Power-DDL  
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Sl.No.	Service Area	Overall Standards of Performance	Total Cases Received/ Reported (A)	Complaints Attended		Performance achieved (%) (C)
				Within Specified Time	Beyond specified time	
1	Power Supply Failure					
(i)	Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.	At least 95% calls received should be rectified within prescribed time limits under Schedule-1	15538	15532	6	99.96
(ii)	Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.		3469	3446	23	99.34
(iii)	Continuous power supply failure requiring replacement of distribution transformer.		47	47	0	100.00
(iv)	Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		7922	7922	0	100.00
(v)	Continuous scheduled power outages		387	387	0	100.00
(vi)	Replacement of burnt meter or stolen meter		292	291	1	99.66
<b>Period of scheduled outage</b>						
2	Maximum duration in a single stretch	At least 95% of cases resolved within time limit	563	563	0	100.00
	Restoration of supply by 6:00 PM		563	561	2	99.64
3	Faults in street light maintained by the Licensee	At least 90% cases should be complied within prescribed time limits	15173	15170	3	99.98
Reliability			Indices			
4	SAIFI	To be laid down by the Commission based on the targets proposed by the Licensees	0.094			
	SAIDI		0.054			
	CAIDI		0.574			
5	Frequency variation	To maintain supply frequency within range as per IEGC	0	0	0	—
6	Voltage imbalance	Maximum of 3% at point of commencement of supply	0	0	0	—
7	Percentage billing mistakes	Shall not exceeding 0.2%	623	579	0	0.03

## Compensation Details

Name of Company TATA Power-DDL  
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Sl.No.	Event	Compensation specified for violation of standard	Claimed		Payable/Paid		
			No. of cases	Amount claimed	No. of cases in which compensation is payable	Amount of compensation payable in (Rs.)	Amount of compensation paid in (Rs.)
1	Electricity Connections		0	0	0	0	0
(i)	Electrified Areas	1.5% of the demand charges deposited by consumer for each day of default.	0	0	0	0	0
(ii)	Augmentation Required	1.5% of the demand charges deposited by consumer for each day of default	0	0	0	0	0
(iii)	Un-electrified Areas	1% of the amount deposited by developer/ applicants per day of default.	0	0	0	0	0
(iv)	Connection denied after receipt of payment against demand note	1.5% of the demand charges deposited by consumer for each day of default	0	0	0	0	0
(v)	Connection energized through loop	Rs. 500 per kW of sanctioned/contract demand	0	0	0	0	0
2	Transfer of Name	Rs. 100 for each day of default.	0	0	0	0	0
3	Load Reduction	Rs. 100 for each day of default.	0	0	0	0	0
4	Notice for downward revision of load	Rs. 500 for each case	0	0	0	0	0
5	Change of category	Rs. 100 for each day of default.	0	0	0	0	0
6	Complaints in billing	10% of excess amount billed	0	0	0	0	0
7	Replacement of meters	Rs.50 for each day of default	0	0	0	0	0
8	Fault in street light maintained by the Licensee	Rs.75 for each day of default	0	0	0	0	0
9	Voltage fluctuations and complaints		0	0	0	0	0
(i)	Local problem	Rs. 50 for each day of default	0	0	0	0	0
(ii)	Tap setting of transformer	Rs. 25 for each day of default	0	0	0	0	0
(iii)	Repair of distribution line /transformer / capacitor	Rs. 100 for each day of default	0	0	0	0	0
(iv)	Installation and up-gradation of HT/LT System		0	0	0	0	0
10	Power supply Failure	Rs. 10 per KW per hour of sanctioned or contract demand, as the case may be, subject to maximum of Rs. 200 per hour per consumer.	0	0	0	0	0
11	<b>Total</b>		0	0	0	0	0

**Unauthorised Use of Electricity**

Name of Company                      TATA Power-DDL  
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<b>No. of cases booked</b>	<b>No. of cases where UUE is established by the Licensee</b>	<b>No. of cases where appeal filed by the consumer before the Appellate Authority</b>	<b>No. of cases decided by the Appellate Authority in favour of the Licensee</b>	<b>No. of cases decided by the Appellate Authority in favour of the consumer</b>
41	82	0	0	0

**Theft of Electricity**

Name of Company  
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<b>No. of cases booked</b>	<b>No. of complaints filed by the Licensee in Police Station</b>	<b>No. of cases in which judgement delivered by the Special Court</b>	<b>No. of cases decided by the Special Court in favour of Licensee</b>	<b>No. of cases decided by the Special Court in favour of consumer</b>
176	52	51	51	0