

TPDDL/REGULATORY/2020-21/PMG/23
May 11, 2020

Office of the Head (Regulatory & Legal)

The Secretary

Delhi Electricity Regulatory Commission,
Viniyamak Bhawan, C-Block, Shivalik,
Malviya Nagar,
New Delhi –110 017.

Subject: Submission of proposal for levy of Power Purchase Cost Adjustment Charges (PPAC) pertaining to Q4 of FY 2019-20 along with audited certificates and computation of PPAC.

Reference: TATA Power-DDL Tariff Order FY 2019-20 Dated 31st July 2019.

Dear Sir,

This is with reference to the directions contained in the Tariff Order for FY 2019-20 dated 31st July 2019, by the Hon'ble Commission, towards levy of Power Purchase Adjustment Charges; excerpt of the relevant clauses reproduced below:

Para 4.110 (4)(b)

"in case PPAC exceeds 5% for any quarter, the Distribution Licensee may levy PPAC of 4.50% without going through the regulatory proceedings and shall file an application for prior approval of the Commission for the differential PPAC claim (Actual PPAC % - 4.50%)" &

Para 4.110 (5)

"The Distribution Licensee shall upload the computation of PPAC on its website before the same is levied to the consumers' electricity bills."

Based on the audited accounts for the period Quarter 4 (January 2020 to March 2020) of FY 2019-20, we have calculated the PPAC applicable in line with the PPAC methodology specified by the Hon'ble Commission. Accordingly, the PPAC based on all bills works out to **14.86%**. The calculations have been detailed in **Annexure-1** enclosed with the letter and the same is being uploaded on our website.

Accordingly, in line with the above, we shall be levying PPAC of 4.5% from the next billing cycle for the next 3 months & subsequently take up for prior approval with the Hon'ble Commission for levying the differential PPAC claim of **10.36%** i.e. (14.86%-4.5%).

We hope the Hon'ble Commission finds the above in order.

Yours Sincerely,

For **Tata Power Delhi Distribution Ltd.**



Bharat Kumar Bhadawat
Head (Regulatory & Legal)

Encl: As mentioned above.

Annexure-1

Power Purchase Adjustment Charges (PPAC) (in %age) for January 2020 to March 2020:

PPAC Computations		UoM	Scenario	Remarks
Actual	Long Term ISGS	MUs	1458.7	
Actual	Long Term Genco	MUs	310.1	
Actual	CSGS	Rs. Cr.	704.9	Net off rebate of 1.5% on CSGS, 2.5% on NPCIL and 2% on Delhi Gencos.
Actual	Genco	Rs. Cr.	380.6	
Actual	Transmission amount	Rs. Cr.	76.6	
Actual	Short term sales	MUs	-142.7	
Actual	Short term purchase	MUs	229.2	
Approved	PGCIL losses	%age	1.65%	
Approved	DTL losses	%age	0.92%	
Approved	Distribution Losses	%age	8.00%	
Approved	Power Purchase Cost	Rs./kWh	4.502	After net off applicable rebate over the approved base cost of Rs. 4.58/- per unit
Approved	Average Billing Rate	Rs./kWh	7.40	
Calculation	Actual Power Purchase cost from Long Term Sources	Rs./kWh	6.14	
A	Total units procured from long term PPAs	MUs	1769	
B	Proportionate Bulk Sale of Power	MUs	-126.3	
C	Difference in base and actual PPC	Rs./kWh	1.64	
D	Actual Transmission Cost	In Rs. Cr	76.6	
E	Base Transmission charges	In Rs. Cr	183.1	Net off rebate of 1.5% over the approved Transmission cost of Rs. 120.25 cr. (PGCIL) for the quarter and 2% over the approved Transmission cost of Rs. 66 cr. (DTL)
Z	Units on which PPAC shall be applicable	MUs	1602.4	
PPAC		%age	14.86%	

Accordingly, PPAC as per above is computed as 14.86% for Q4 of FY 2019-20