



TATA POWER-DDL

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Office of the HoD-Regulatory

TPDDL/Regulatory/03

May 20, 2016

The Secretary,

Delhi Electricity Regulatory Commission
Viniyamak Bhawan, C- Block, Shivalik
Malviya Nagar
New Delhi-110017

Sub: Submission of system generated Form 2.1a for the month of April-16.

Sir,

This is with reference to the Commission's Letter no F3 (172) / Tariff / DERC/ 2012-13 / 3563/578 dated May 09, 2013. Accordingly please find attached System Generated Form 2.1a for the month of **April-2016**, in the revised format.

We hope that the Hon'ble Commission would find the same in order and we shall be pleased to furnish any other information and/or clarification on the same as and when required.

Thanking You,

Yours Sincerely,

For **TATA Power Delhi Distribution Limited**

Jyotish Kumar Sinha
HoD – Regulatory

Encl: As stated above

TATA POWER DELHI DISTRIBUTION LIMITED

(A Tata Power and Delhi Government Joint Venture)

Corporate Office : NDPL House Hudson Lines Kingsway Camp Delhi - 110 009

Website : www.tatapower-ddl.com CIN No. : U40109DL2001PLC111526

Licensee : TATA POWER Delhi Distribution Limited (Formerly North Delhi Power Limited)
Details of the Billed Revenue From 01-Apr-2016 To 30-Apr-2016 (Provisional)

BILLING REPORT																	Adjustment										Summary			
S. No	Category	* Tariff	Average number of days billed during the month/Billing Factor	Total Number of consumers and sanctioned load		Total No. of bills raised during the period & Contracted demand		Total Sales		Fixed Charges Billed	Energy Charges Billed	Other Charges	PPCA Amount Billed	Surcharge of 8%	E-Tax	Subsidy if Any	Number of bills	Fixed Charges Billed	Energy Charges Billed	Other Charges	PPCA Amount Billed	Surcharge of 8%	E-Tax	Subsidy if Any	Units	Net Units Sold	Total Revenue including Subsidy but excluding E-Tax and surcharge	Total Billed Amount including E-Tax and surcharge	ABR (Excluding E-Tax and surcharge)	
				MW	No.	MW	No.	MU	MKVAH																					Rs. Cr.
1	Domestic		1.19	3781	1244215	3143	1044402	223.67		9.54	105.07	0.00	0.88	9.17	5.69	-35.80	449061	-0.02	0.44	0.00	0.01	0.04	0.02	-0.12	0.91	224.58	115.92	130.84	5.16	
1.1	Domestic		1.19	3764	1244195	3127	1044382	222.05		9.54	104.10	0.00	0.88	9.09	5.63	-35.80	449061	-0.02	0.44	0.00	0.01	0.04	0.02	-0.12	0.91	222.96	114.95	129.74	5.16	
1.1.1	Upto 2 KW Load		1.17	1060	650570	903	558597	78.68		2.59	33.07	0.00	0.25	2.85	1.80	-15.55	201056	-0.01	0.08	0.00	0.00	0.01	0.00	-0.05	0.18	78.86	35.99	40.65	4.56	
	0-200 Units	40 Rs/ month	1.18			753	473462	50.92		2.19	20.36	0.00	0.18	1.80	1.11	-10.22	201056	-0.01	0.08	0.00	0.00	0.01	0.00	-0.05	0.18	51.11	22.80	25.72	4.46	
	201-400 Units	40 Rs/ month	1.17			140	80122	24.16		0.38	10.71	0.00	0.07	0.89	0.58	-5.33	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.16	11.15	12.62	4.62	
	401-800 Units	40 Rs/ month	1.15			10	5734	3.24		0.03	1.75	0.00	0.01	0.14	0.09	-0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.24	1.79	2.02	5.52	
	801-1200 Units	40 Rs/ month	1.16			0	218	0.24		0.00	0.15	0.00	0.00	0.01	0.01	-0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.24	0.15	0.17	6.49	
	>1200 Units	40 Rs/ month	1.34			0	61	0.13		0.00	0.09	0.00	0.00	0.01	0.01	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.13	0.10	0.11	7.43	
1.1.2	2 to 5 KW Load		1.21	1772	486071	1,446	397938	98.47		4.79	44.79	0	0.41	3.97	2.43	-17.46	208892	-0.00	0.22	0.00	0.01	0.02	0.01	-0.07	0.49	98.96	50.21	56.65	5.07	
	0-200 Units	100 Rs/ month	1.22			745	214927	29.87		2.59	11.85	0	0.14	1.16	0.65	-5.95	208892	-0.00	0.22	0.00	0.01	0.02	0.01	-0.07	0.49	30.16	14.81	16.65	4.91	
	201-400 Units	100 Rs/ month	1.20			581	154568	51.01		1.86	23.11	0	0.21	2.00	1.26	-11.51	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	51.01	25.17	28.42	4.93	
	401-800 Units	100 Rs/ month	1.21			114	27270	16.35		0.33	8.88	0	0.05	0.74	0.48	-0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.35	9.26	10.48	5.66	
	801-1200 Units	100 Rs/ month	1.21			4	1023	1.15		0.01	0.74	0	0.00	0.06	0.04	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.15	0.76	0.88	6.56	
	>1200 Units	100 Rs/ month	1.26			1	150	0.29		0.00	0.21	0	0.00	0.02	0.01	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.29	0.21	0.24	7.39	
1.1.3	Above 5KW		1.15	932	107554	778	86847	44.90		2.16	26.23	0	0.22	2.27	1.40	-2.79	39113	-0.01	0.14	0.00	0.00	0.01	0.01	-0.00	0.24	45.14	28.75	32.44	6.37	
	0-200 Units	Rs. 25 / kW/ month	1.15			171	20462	2.34		0.47	0.93	0	0.02	0.11	0.05	-0.41	39113	-0.01	0.14	0.00	0.00	0.01	0.01	-0.00	0.24	2.58	1.55	1.73	6.02	
	201-400 Units	Rs. 25 / kW/ month	1.17			232	29955	10.49		0.66	4.89	0	0.06	0.44	0.27	-2.37	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.49	5.61	6.32	5.35	
	401-800 Units	Rs. 25 / kW/ month	1.16			239	27995	17.71		0.68	9.92	0	0.09	0.85	0.54	-0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.71	10.69	12.08	6.04	
	801-1200 Units	Rs. 25 / kW/ month	1.13			58	5452	5.86		0.16	3.78	0	0.03	0.31	0.20	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.86	3.96	4.48	6.77	
	>1200 Units	Rs. 25 / kW/ month	1.02			78	2983	8.50		0.19	6.72	0	0.03	0.55	0.34	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.50	6.93	7.83	8.15	
1.2	Common Services along with CGHS		0.92	17	20	17	20	1.62		0.00	0.97	0	0.00	0.08	0.05	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.62	0.97	1.10	6.00	
	Enforcement -Domestic (See Note 3)							0.75		0.03	0.72		0.02	0.07	0.04											0.75	0.77	0.88	10.26	
2	Non-Domestic		1.20	1218	211824	1161	177243	97.44		13.28	67.36	0.00	0.50	8.05	4.61	-0.00	775	-0.03	0.18	0.00	0.01	0.02	0.01	-0.00	0.19	97.63	101.31	113.99	10.38	
2.1	Non-Domestic Low Tension (NDLT)		1.20	967	211372	932	176787	67.30		10.64	60.59	0.00	0.47	5.69	3.28	-0.00	773	-0.03	0.14	0.00	0.01	0.01	0.01	-0.00	0.15	67.45	71.82	80.81	10.65	
2.1 a	Up to 10 KW	100 Rs/ kW/ month	1.23	514	191722	434	157301	27.74		5.27	24.42	0.00	0.27	2.37	1.32	-0.00	713	-0.01	0.07	0.00	0.00	0.01	0.00	-0.00	0.08	27.82	30.029			

		BILLING REPORT															Adjustment										Summary				
S. No	Category	Tariff	Average number of days billed during the month/Billing Factor	*** Total Number of consumers and sanctioned load		Total No. of bills raised during the period & Contracted demand		Total Sales		Fixed Charges Billed	Energy Charges Billed	Other Charges	PPCA Amount Billed	Surcharge of 8%	E-Tax	Subsidy if Any	Number of bills	Fixed Charges Billed	Energy Charges Billed	Other Charges	PPCA Amount Billed	Surcharge of 8%	E-Tax	Subsidy if Any	Units	Net Units Sold	Total Revenue including Subsidy but excluding E-Tax and surcharge	** Total Billed Amount Including E-Tax and surcharge	AGR (Excluding E-Tax and surcharge)		
		Fixed Charges	Energy Charges		MW	No.	MW	No.	MU	MKVAH	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	No.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	MU	MU	Rs. Cr.	Rs. Cr.	Rs/Unit		
		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26=8+25	27=10+11+12+13+14+15+16+19+20+21+22+23	28=10+11+12+13+14+15+16+19+20+21+22+23	29=27/26	
6	Public Lighting			1.19	117	4518	32	812	2.25	0.00	0.00	1.65	0.00	0.01	0.13	0.08	0.00	22	0.00	0.10	0.00	0.00	0.01	0.00	0.00	0.14	2.38	1.76	1.98	7.36	
6.1	Metered	730 Paisa/kWh	1.20	96	4483	11	778	2.16	0.00	0.00	1.58	0.00	0.01	0.13	0.08	0.00	22	0.00	0.10	0.00	0.00	0.01	0.00	0.00	0.14	2.30	1.69	1.90	7.34		
6.2	Unmetered	780 Paisa/kWh	1.00	21	35	21	34	0.09	0.00	0.00	0.07	0.00	0.00	0.01	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.09	0.07	0.08	7.94		
7	Delhi Jal Board		0.87	73	530	65	520	13.06	13.52	0.58	9.88	0.00	0.01	0.84	0.53	0.00	3	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.06	10.47	11.85	8.02		
7.1	Supply at LT		0.88	11	466	13	456	0.90	0.92	0.10	0.81	0.00	0.01	0.07	0.04	0.00	3	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.92	1.04	10.27		
7.1 a	Upto 10 KW	80 Rs/ kVA/ month	800 Paisa/kWh	1.15	1	130	1	134	0.12	-0.01	0.01	0.10	0.00	0.00	0.01	0.01	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.12	0.11	0.12	8.70		
7.1 b	> 10 to 140 KW	90 Rs/ kVA/ month	780 Paisa/kVAh	0.76	10	336	12	322	0.78	0.93	0.09	0.72	0.00	0.01	0.06	0.04	0.00	3	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.78	0.82	0.92	10.52		
	Peak Hours (ToD)									0.01		0.00								0.00											
	Off-Peak Hours (ToD)									0.01		0.00								0.00											
7.1 c	> 140 KW	150 Rs/ kVA/ month	930 Paisa/kVAh	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
	Peak Hours (ToD)									0.00		0.00								0.00											
	Off-Peak Hours (ToD)									0.00		0.00								0.00											
7.2	Supply at 11 KV	125 Rs/ kVA/ month	720 Paisa/kVAh	0.86	62	64	53	64	12.16	12.60	0.48	9.07	0.00	0.00	0.76	0.49	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.16	9.55	10.81	7.85		
	Peak Hours (ToD)									0.40		0.00								0.00											
	Off-Peak Hours (ToD)									0.34		0.00								0.00											
9	Railway Traction	150 Rs/ kVA/ month	680 Paisa/kVAh	1.00	21	1	14	1	3.74	3.79	0.21	2.51	0.00	0.05	0.22	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.74	2.77	2.99	7.41		
	Peak Hours (ToD)									0.99		0.00								0.00											
	Off-Peak Hours (ToD)									0.99		0.00								0.00											
10	DMRC	125 Rs/ kVA/ month	610 Paisa/kVAh	0.35	34	4	37	4	3.50	3.74	0.17	2.21	0.00	0.00	0.19	0.12	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.50	2.38	2.68	6.80		
	Peak Hours (ToD)									1.12		0.00								0.00											
	Off-Peak Hours (ToD)									0.51		0.00								0.00											
11	Advertisement & Hoardings	500 Rs/ month/ hoarding	1120 Paisa/ kVAh	1.39	1	307	0	265	0.04	0.05	0.03	0.06	0.00	0.00	0.01	0.00	0.00	1	0.00	-0.01	0.00	-0.00	-0.00	-0.00	0.00	-0.01	0.03	0.07	0.08	24.87	
12	Temporary Supply		1.24	50	14449	46	12302	3.80	1.68	0.36	3.40	0.00	0.02	0.29	0.18	0.00	88	-0.00	0.00	0.00	0.00	-0.02	-0.00	0.00	0.00	3.80	3.78	4.23	9.94		
12.1	For a Total Period of																														
A	Less than 16 Days		0.46			0	10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.05		
B	More than or equal to 16 Days		1.43			7	2286	0.40	0.01	0.08	0.42	0.00	0.01	0.04	0.02	0.00	21	-0.00	0.01	0.00	-0.00	0.00	0.00	0.00	0.00	0.40	0.51	0.58	12.72		
12.2	For Residential, Hospital, CGHS connections		1.21			19	9616	1.66	0.00	0.06	0.81	0.00	0.01	0.07	0.04	0.00	59	-0.00	-0.00	0.00	0.00	-0.00	-0.00	0.00	-0.01	1.65	0.88	0.99	5.33		
12.3	Religious Functions of traditional and established characters and cultural activities		0.17			0	26	0.01	0.00	0.00	0.01	0.00	-0.00	0.00	0.00	0.00	3	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.01	8.03		
12.4	Major Construction Projects		1.09			19	364	1.74	1.66	0.22	2.15	0.00	0.00	0.17	0.12	0.00	4	0.00	0.00	0.00	0.00	-0.02	-0.00	0.00	0.00	1.74	2.38	2.64	13.68		
12.5	For Threshers		0.00			0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
A	During the Threshing season for 30 days																														
B	For extended period																														
13	Own Consumption(See Note 4)			15	331			1.48																		1.48					
14	Staff		1.21	17	4657	13	3609	1.11	2.50	0.04	0.19	0.00	0.00	0.02	0.01	-0.00	21	-0.00	0.00	0.00	-0.00	0.00	0.00	0.00	0.00	1.11	0.23	0.26	2.07		
15	MISUSE		1.51			3	623	0.12	0.06	0.06	0.21	0.00	0.00	0.02	0.01	-0.00	44	0.00	0.01	0.00	0.00	0.00	0.00	-0.00	0.00	0.12	0.28	0.31	23.19		
16.1	Prepaid - Domestic (See Note 5)																		0				0	0	0	0			0		
16.2	Prepaid - Non Domestic (See Note 5)																		0				0	0	0	0			0		
	Other Adjustments (See Note 6)																		0				0	0	0	0			0		
17	Collection where Rate Category not found																														
18	(-)Open Access Charges										0.18			0.01	0.01												0.18	0.20			
	Grand Total				6.756	1517975	6046	1274959	531.70		38.02	358.83	0.00	1.90	31.72	19.15	35.80	450189	-0.14	0.94	0.00	0.02	0.05	0.04	-0.12	1.41	533.12	399.57	450.54	7.50	

** Excludes unbilled Revenue.

*** Figures are as on 30-Apr-2016.

Notes:

1.Fixed Charges includes load violation Charges where MDI exceeds Sanctioned Load and Energy Charges includes rebates given.

2.Other Charges consists of TOD Surcharge / TOD Rebate.

3.Units pertaining to billed Enforcement revenue has been computed by dividing the Enforcement Revenue Collected by twice the average billing rate of the respective category for the year without taking into account the enforcement sales.

4.Units pertaining to own consumption has been computed by taking 0.25% of total units sold during Financial Year (FY) 2010-11 increased at the rate of 2% as as stated in paragraph 2.79 of the order namely 'True up for FY 2010-11, Aggregate Revenue Requirements for FY 2012-13 to FY 2014-15 and Distribution Tariff (Wheeling & Retail Supply) for FY 2012-13 for Tata Power Delhi Distribution Limited (the Order)', Issued by Delhi Electricity Regulatory Commission (DERC).

5.Units billed for prepaid consumers has been computed by dividing the amount collected from sale of token (net of amount billed) to specific consumer category by the average rate calculated for respective category.

6.Units pertaining to other adjustments has been computed by dividing the other adjustments amount by the average billing rate for the year.

7.Subsidy disbursed in the bills is in respect of target consumers.

8.Collection against temporary connection is included in respective tariff category

(Signature)