Format I

Fatal and non-fatal accident report

Name of Company	TATA Power-DDL
Period of Report	October
Year	2020

Number	Number of Accidents during the month					since starting /ear	Cumulative since starting of year		
Departm	ental	Outside		Depart	mental	Outside			
FH	NFH	FH	FA	NFH	FH NFH		FH	FA	NFH
0	0	0	0	0	1	0	2	0	3

FH-Fatal Human NFH-Non Fatal Human FA-Fatal Animal

Action taken report for safety measures complied for the accidents occurred

Name of Company Period of Report Year TATA Power-DDL

October

2020

SI.No.	Location of accident and details of victim	Date of occurrence	Type of accident	Cause of accident	Findings of CEI/EI/ AEI	Remedies suggested by CEI/EI//AEI in various cases	Whether the remedy suggested is complied	Action taken to avoid recurrence of such accidents	Amount paid as compensation

Format II

Name of Company Period of Report Year

Restoration of Power Supply TATA Power-DDL

October 2020

	Standa	ard w.r.t A	F&C losses	Pending			Complaint	ts attended d month	luring the	
Service Area	Upto 10%	More than 10% and upto 20%	More than 20%	complaint of the previous month	Complaint received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1		2		3	4	5=3+4	6	7	8=6+7	9=5-8
Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.	3hrs	Within 4hrs	Within 6hr	0	15081	15081	15079	2	15081	0
Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.	2hrs	Within 3hrs	Within 4hrs	0	5006	5006	4994	12	5006	0
Continuous power supply failure requiring replacement of distribution transformer.		Within 6	nrs	0	20	20	20	0	20	0
Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		Within 3	nrs	0	4407	4407	4407	0	4407	0
Continuous scheduled power outages	1	2hrs or r pply by 6PN	restoration of M	0	938	938	929	9	938	0
Replacement of burnt meter or stolen meter	hours ei burnt m temporar	ther by b leter or y meter. o be rep	ly within three ypassing the by installing placed within	0	904	904	904	0	904	0

Quality of Power Supply

Name of Company
Period of Report
Year

					-	ts attended he month	during	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Local Problem	Resolution Within 4hrs	0	0	0	0	0	0	0
Tap setting of transformer	Resolution Within 24hr	0	0	0	0	0	0	0
Distribution	Resolution Within 15 days	0	0	0	0	0	0	0
Installation and Up gradation of High Tension/ Low Tension System	within 90 days	0	0	0	0	0	0	0

Complaint about meters

Name of Company Period of Report Year TATA Power-DDL October

2020

					Complaints a	Ittended during	the month	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	With in Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
	Within fifteen days of receipt of complaint	784	1487	2271	1646	1	1647	624
	Within fifteen days of receipt of complaint	2	2	4	3	0	3	1
Complaint lodged for defective / stuck meter	Within fifteen days of declaring meter defective	225	514	739	590	6	596	143
burnt meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter.Meter to be replaced within three days	31	89	120	91	4	95	25
stolen meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days.	28	20	48	18	6	24	24

Format VI

New connections/Additional Load, where power supply can be provided from existing network

Name of Company Period of Report Year

		Pending complaint of	Complaint received	Total	Complaints	Balance		
Description	Standard	the previous month	during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
-	,		8914	11898	8785	297	9082	2816
road cutting	Within 15 days from the acceptance of application		0	0	0	0	0	0

Applications for New connections/Additional Load, where power supply requires extension of distribution system

Name of Company Period of Report Year

	Standard	Pending	Complaint received	Total	Complaints attended during the month			Balance
Description		complaint of the previous month	during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
extension of line upto five	Within 15 days from the date of receipt of full payment against demand note.		38	70	27	1	28	42
extension of lines or			29	91	29	3	32	59
new Distribution	Within 4 months from the date of receipt of payment against demand note	169	75	244	40	1	41	203
existing 11 KV network	Within 6 months from the date of receipt of payment against demand note		11	44	8	0	8	36
existing 66/33 kV grid sub-	Within 8 months from the date of receipt of payment against demand note		21	110	14	0	14	96

Connection in un-electrified areas

Name of Company Period of Report Period of Report

	Standard	Pending	during the month		Complaint	s attended d month	uring the	Balance complaint to be attended
Service Area		complaint of the previous month		Total Complaint	Within Specified Time	Beyond specified time	Total	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Un- Electrified Areas (Where connection from nearby existing network is possible)	Within 4 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) Availability of right of way & land, wherever required	25	0	25	5	4	9	16
Green Field Projects (Where new network is to be laid or grid station		208	12	220	49	5	54	166

Format IX

Transfer of Consumer's connection and conversion of services

Name of Company Period of Report Year

		Pending complaint	Complaint	Total	Complaints	attended du month	uring the	Balance
Service Area	Standard	of the previous month	received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Transfer of Name	Within two billing cycles of acceptance of application or clearing of dues whichever is later	320	3221	3550	3190	0	3190	360
Load reduction	Within ten days of acceptance of application, shall be effective from next billing cycle		1264	1346	1270	7	1277	69
Change of category	Change of category within 7 days of acceptance of application	141	418	559	439	2	441	118
In case connection is denied after receipt of payment against demand note					NA			
Connection energized through loop		0	0	0	0	0	0	0
If notice for downward revision if any is not sent	By 31st May	0	0	0	0	0	0	0

Complaints about consumer's bills, disconnection, reconnection of supply

Name of Company	
Period of Report	
Year	

TATA Power-DDL October 2020

		Pending complaint of the previous month			Complaints attended during the month			Balance
Service Area	Standard			Total Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Complaints on billing	Licensee shall intimate the result to the consumer within 7 days of receipt of the complaint.	70	736	806	743	0	743	63
Non-Payment of dues by the consumer		0	0	0	0	0	0	0
Request for reconnection	Licensee shall reconnect the consumer's installation within 24hrs of payment	49	391	440	419	0	419	21
Final bill for vacation of Premises / change of occupancy/ Consumer wanting disconnection	Licensee to carry out special reading and prepare final bill, including all arrears upto the date of billing, within five days from the date of disconnection.	728	2748	3476	2597	176	2773	703

Format X

Summary of Overall Standards of Performance

Name of Company Period of Report Year

TATA Power-DDL October FY 20-21

SI.No.	Service Area	Overall Standards	Total Cases Received/	Complaints Attended (B)		Standard of Performance achieved (%)
51.140.	Service Area	of Performance	Reported (A)	Within Specified Time	Beyond specified time	(C)
1		Power Supp	oly Failure			
(i)	Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		15081	15079	2	99.99
(ii)	Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.	At least 95% calls received should be	5006	4994	12	99.76
(iii)	Continuous power supply failure requiring replacement of distribution transformer.		20	20	0	100.00
(iv)	Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		4407	4407	0	100.00
(v)	Continuous scheduled power outages		938	929	9	99.04
(vi)	Replacement of burnt meter or stolen meter		904	904	0	100.00

SI.No.	Service Area	Overall Standards	Total Cases Received/	Complaints Attended (B)		Standard of Performance achieved (%)
01.110.	Gervice Area	of Performance	Reported (A)	Within Specified Time	Beyond specified time	(C)
		Period of scheduled	d outage			
2	Maximum duration in a single stretch	At least 95% of cases resolved	794	794	0	100.00
	Restoration of supply by 6:00 PM	within time limit	794	793	1	99.87
3	Faults in street light maintained by the Licensee	At least 90% cases should be complied within prescribed time limits	14621	14592	29	99.80
		Reliability	Indices			
	SAIFI	To be laid down by				
4	SAIDI	the Commission based on the targets	0.062			
	CAIDI	proposed by the Licensees	0.54			
5	Frequency variation	To maintain supply frequency within range as per IEGC	0	0	0	-
6	Voltage imbalance	Maximum of 3% at point of commencement of supply	0	0	0	_
7	Percentage billing mistakes	Shall not exceeding 0.2%	736	676	0	0.04

Failure of Distribution Transformer

Name of Company Period of Report Year

Distribution transformers at the beginning	No. of Distribution transformers added during the month	Total number of distribution transformers	distribution	% Failure rate of distribution transformers
1	2	3=1+2	4	5=(4)*100/(3)%
31151	4	31155	12	0.04

Failure of Power Transformer

Name of Company Period of Report Year

the beginning		Power transformers	Number of Power transformers failed	% Failure rate of Power transformers
1	2	3=1+2	4	5=(4)*100/(3)%
206	0	206	0	0

Format XIV

Compensation Details

Name of Company Period of Report Year

			Claimed		Payable/Paid		
SI.No.	Event	Compensation specified for violation of standard	No. of cases	Amount claimed	No. of cases in which compensation is payable	Amount of	Amount of compensation paid in (Rs.)
1	Electricity Connections		0	0	0	0	0
(i)	Electrified Areas	1.5% of the demand charges deposited by consumer for each day of default.		0	0	0	0
(ii)	Augmentation Required	1.5% of the demand charges deposited by consumer for each day of default		0	0	0	0
(iii)	Un-electrified Areas	1% of the amount deposited by developer/ applicants per day of default.		0	0	0	0
(iv)	Connection denied after receipt of payment against demand note	1.5% of the demand charges deposited by consumer for each day of default		0	0	0	0
(v)	Connection energized through loop	Rs. 500 per kW of sanctioned/contract demand	0	0	0	0	0
2	Transfer of Name	Rs. 100 for each day of default.	0	0	0	0	0
3	Load Reduction	Rs. 100 for each day of default.	0	0	0	0	0
4	Notice for downward revision of load		0	0	0	0	0
5	Change of category	Rs. 100 for each day of default.	0	0	0	0	0
6	Complaints in billing	10% of excess amount billed	0	0	0	0	0
7	Replacement of meters	Rs.50 for each day of default	0	0	0	0	0
8	Fault in street light maintained by the Licensee	Rs.75 for each day of default	0	0	0	0	0

			Claimed		Payable/Paid		
SI.No.	Event	Compensation specified for violation of standard	No. of cases	Amount claimed	No. of cases in which compensation is payable	Amount of compensation payable in (Rs.)	Amount of compensation paid in (Rs.)
9	Voltage fluctuations and complaints		0	0	0	0	0
(i)	Local problem	Rs. 50 for each day of default	0	0	0	0	0
(ii)	Tap setting of transformer	Rs. 25 for each day of default	0	0	0	0	0
(iii)	Repair of distribution line /transformer / capacitor		0	0	0	0	0
(iv)	Installation and up- gradation of HT/LT System		0	0	0	0	0
10	Power supply Failure	Rs. 10 per KW per hour of sanctioned or contract demand, as the case may be, subject to maximum of Rs. 200 per hour per consumer.	0	0	0	0	0
11	Total		0	0	0	0	0

Format XV

Unauthorised Use of Electricity

Name of Company Period of Report Year

No. of cases booked	No. of cases where UUE is established by the Licensee	No. of cases where appeal filed by the consumer before the Appellate Authority	No. of cases decided by the Appellate Authority in favour of the Licensee	No. of cases decided by the Appellate Authority in favour of the consumer
9	17	0	0	0

Format XVI

Theft of Electricity

Name of Company Period of Report Year

No. of cases booked	No. of complaints filed by the Licensee in Police Station	No. of cases in which judgement delivered by the Special Court	No. of cases decided by the Special Court in favour of Licensee	No. of cases decided by the Special Court in favour of consumer
231	73	16	16	0